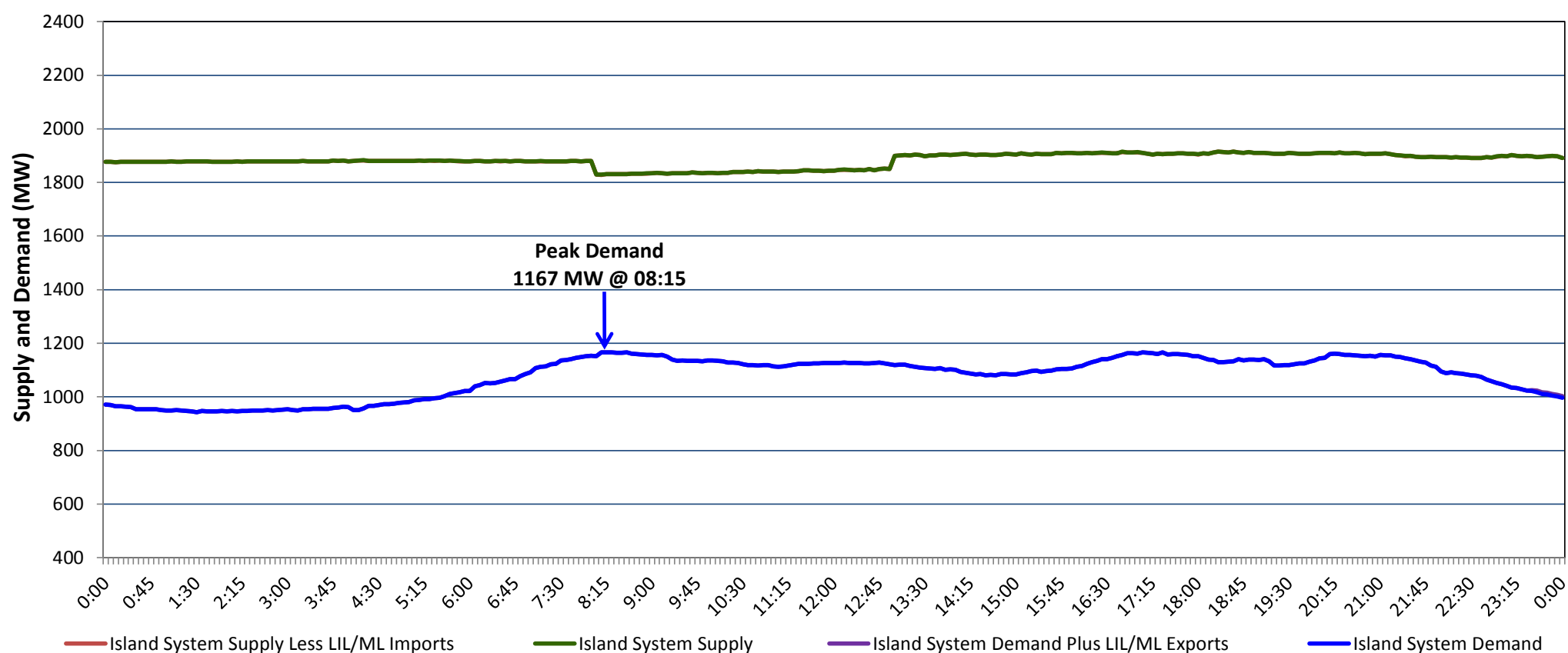


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, April 07, 2020**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, April 06, 2020**



**Supply Notes For April 06, 2020**

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- A As of 0847 hours, March 19, 2020, Holyrood Diesels available at 8 MW (10 MW).
- B As of 1054 hours, March 31, 2020, Holyrood Unit 3 removed from service for economic dispatch (150 MW).
- C At 0804 hours, April 06, 2020, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- D At 1300 hours, April 06, 2020, Hardwoods Gas Turbine available (50 MW).

**Section 2  
Island Interconnected Supply and Demand**

Tue, Apr 07, 2020	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,810 MW	Tuesday, April 07, 2020	-1	-1	1,200	1,106
NLH Island Generation: <sup>4</sup>	1,460 MW	Wednesday, April 08, 2020	-4	-3	1,285	1,190
NLH Island Power Purchases: <sup>6</sup>	140 MW	Thursday, April 09, 2020	0	-1	1,150	1,057
Other Island Generation:	210 MW	Friday, April 10, 2020	-1	3	1,160	1,067
ML/LIL Imports:	- MW	Saturday, April 11, 2020	2	1	1,080	988
Current St. John's Temperature & Windchill:	-2 °C	Sunday, April 12, 2020	1	1	1,120	1,027
7-Day Island Peak Demand Forecast:	1,285 MW	Monday, April 13, 2020	1	1	1,115	1,022

**Supply Notes For April 07, 2020**

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- E At 0643 hours, April 07, 2020, Upper Salmon Unit unavailable due to planned outage (84 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 06, 2020	Actual Island Peak Demand <sup>8</sup>	08:15	1,167 MW
Tue, Apr 07, 2020	Forecast Island Peak Demand		1,200 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).